

## MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

#### APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION APPLICATION	ON TO DRILL		DEEPEN	☐ PLU	G BACK	:	☐ FOR AN	OIL WELL	5	OR GAS W	ELL
NAME OF COMPANY		ratio	on & Prod	uctio	n Con	npany	. Inc.		DATE 3/	24/05	
ADDRESS	ox 1170		^		CITY	bert			STATE Mis	ssouri	ZIP CODE 64069-1170
DESCRIPTION	OF WELL AN	VD LEAS	SF								The second second second
NAME OF LEASE		U			WELL NU	MBER				TION (GROUND)	
MM Lazy	Eight,	LLC			1				96	57	٨.
WELL LOCATION	824		ROM(N) (S) SECTI	(GIVE FO	OOTAGE FR	OM SECT	ION LINES)	4 ET ERON	A (EVIN	SECTION LINE	
	SECTION .			RANGE	LATITUDE		LONGITUE		COUNT		· · · · · · · · · · · · · · · · · · ·
SE NE NW	SECTION 33			30W						CLINTO	N
NEAREST DISTAN	E FROM PROPO	OSED LOC	CATION TO PROPE	RTY OR LE	ASE LINE	824		FEET		220	•
DISTANCE FROM I	ROPOSED LOC	ATION TO	NEAREST DRILLIN	IG, COMPL	ETED OR	APPLIED			LEASE	330	FEET
PROPOSED DEPTH		DRILLING	CONTRACTOR, NAME	AND ADDRI	ESS		ROTARY OR C		1 .	X. DATE WORK WII	
600			npany				Rotary			ril 200	
NUMBER OF ACRES	N LEASE	NUMBER	R OF WELLS ON LE	ASE, INCL	UDING TH	IS WELL	COMPLETED	IN OR DRILLI	NG TO T	HIS RESERVOIR	12
800		NUMBER	R OF ABANDONED	WELLS ON	LEASE	0					
				550141481	014 01100			N	0. OF W	ÆLLS: PRO	DUCING
IF LEASE PURCHA	•	OH MOHE	E WELLS DRILLED,	FHOM WH	UM PUHC	HASED!				IN.	ECTION
NAME <u>New</u>	EASE			<del></del>						11	ACTIVE
ADDRESS										ABAN	NDONED
		I SIN	IGLE WELL			T	X BLANKE	T BOND			ON FILE
STATUS O	BOND		OUNT \$			- 1		T\$ 20_0	ח חר	n	ATTACHED
REMARKS: (IF THIS IS ZONE; USE BACK OF	AN APPLICATION FORM IF NEEDED.	TO DEEPEN )	OR PLUG BACK, BRI	EFLY DESCR	RIBE WORK	TO BE DO	NE, GIVING PRE	SENT PRODUCII	NG/INJEC	TION ZONE AND E	(PECTED NEW INJECTION
					δe						
PROPOSED CASI	G PROGRAM		•			APPRO	VED CASING	TO BE FILLE	D IN BY	STATE GEOLOG	
AMOUNT	SIZE		WT/FT	CE	EM.	Añ	MOUNT	SIZE		WT/FT	CEM.
120'	7"		17.0#	120	Surfa	ce	Or!		20	<u>o</u>	· OX
							DOLOUED	AS Pr	OPO	SEO IF	
600'	4.5"	7	10.3#	600	Surfa	ce '	1 OK		OK	Ojc	<u> </u>
											<u>. L.                                  </u>
I, the undersign	I, the undersigned, state that I am the PRESTDENT of the LaQuinta E. & P. Co. Inc.  (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and										
direction and th	at the facts st	tated the	erein are true, c	orrect, an	id compl	ete to t	he best of n	ny knowledg	e.		
SIGNATURE A	10			- · · · · ·	•			DATE			<b>r.</b>
1 //	1/2 x		Roge	r L.	Leene	erts		2-2	4-	05	
PERMIT NUMBER	Leener									REQUIRED IF F	2) 161
049-20	<i>30</i> 22			- 1	RILLER'S			m			FO. REQUIRED IF RUN
APPROVED DATE				i			QUIRED IF RI	JN 121	UMILL	2121EW 1631 H	FO. REQUIRED II TION
4-21-0	View.	a		1	AMPLES F						
APP ROVED BY	N F	100000	James		AMPLES N		UIRED EQUIRED AT				
A from S		100		- 1				NV OTHER	LOCA	TION	
NOTE > TH	IS PERMIT N	OTTHA	NSFERABLE T	O ANY C	HEH	EHSU	N OR TO A	OF THE GEO!	OGIC M	EDITS OF THE	PROPOSED WELL NOF
APPROVAL OF THE	IIS PERMIT BY T OF THE QUALIFIC	THE OIL A	ND GAS COUNCIL OF THE PERMITTE	DOES NOT	CONSTI	UIE EN	DORSEMENT	OF THE GEOL			PROPOSED WELL NOF
-3				t i	of the						_ Company confirm
		mit h	hoon obtains	by the cu	wher of t	his wel	L Council a	oproval of th	is per	mit will be sho	own on this form by
that an approv	ea anning per	mit nas	Deen optained	nàray ac.	meil ren:	racenta	ocunon a tive	-p			•
presence of a	permit numbe I	r and sig	gnature of autho	nizeu col	Tiru ishi	Çobilla			1		
DRILLER'S SIGNATU	RE								DATE		
MO 780-0211 (9-01)	_		REMIT TWO COPIES	ro: MISSOU	RI OIL AND	GAS COU	NCIL, P.O. BOX 2	50, ROLLA, MÖ 6	5402		

MA Liza 8 = Moselle



# MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

					-,						
APPLICAT	ION TO DRILL	. [	] DEEPEN	☐ PLU	G BACK	( ) (	☐ FOR AN	OIL WELL	5	OR GAS WI	ELL
NAME OF COMPAN	y OR OPERATOR nta Explo	orati	ion & Pro	ductio	n Con	npan	y, Inc.		DATE 3/	24/05	
ADDRESS	Box 1170				CITY	Lber			STATE Mis	ssouri	ZIP CODE 64069-117
	N OF WELL A	ND LEA	ASE								
MM Laz	y Eight,	LLC			WELL NU				96	non (ground) 7	
WELL LOCATION	824		<u> </u>	(GIVE F	DOTAGE FF	OM SEC	TION LINES) 2044	1		<b>.</b>	
	SECTION		FROM(N) (S) SEC	TION LINE RANGE	LATITUDE		LONGITUD	F1. FNUM	COUNT	SECTION LINE	1 11 6
WELL LOCATION SE NE N	w 33		56N	30W					COUNT	CLINTON	, Lathry Q
	NCE FROM PROP							_ FEET	_	330	
PROPOSED DEPTH	M PROPOSED LOC		O NEAREST DRILL G CONTRACTOR, NA			APPLIE	ROTARY OR C			X. DATE WORK WIL	FEE
600		1 _	mpany	AIE VIAD VOOL	200		Rotar			oril 2005	
NUMBER OF ACRE	S IN LEASE		R OF WELLS ON I	EASE, INCL	UDING TH	IIS WELL	COMPLETED	IN OR DRILLIN	IG TO T	HIS RESERVOIR	2
800		NUMBE	ER OF ABANDONE	WELLS ON	LEASE _	0		120	D. OF W	(CLL C. DDO)	DUCING
	HASED WITH ONE	OR MOF	RE WELLS DRILLE	D, FROM WH	OM PURC	HASED'	?	140	J. OF W		ECTION
NAME New	LEASE									IN	ACTIVE 7
ADDRESS										ABAN	DONED
STATUS	OF BOND	□ si	NGLE WELL				X BLANKE			(4	ON FILE
*	1	A	MOUNT \$		VIDE WORK	TO 55 0	AMOUN	T\$ 20 00	0.0	TION ZONE AND EX	LI ATTACHED PECTED NEW INJECTI
PROPOSED CA	SING PROGRAM			-		APPRO	OVED CASING	- TO BE FILLED	IN BY	STATE GEOLOG	IST
AMOUNT	SIZE		WT/FT		М.	<del></del>	MOUNT	SIZE	234	WT/FT	CEM.
120'	7"	·	17.0#	120	Surfa	+	0/	AS Pis	000		,
600'	4.5"		10.3#	600	Surfa		pproved	M-3 F13	W	SIZE W Oil	CK
	1 1 1 1 1 1										
(company), a direction and SIGNATURE	igned, state that had that the facts s	uthoriz	ed by said com nerein are true,	pany to m	nd comp	lete to	t, and that the the best of r	nis report wa ny knowledge DATE	as pre e.	& P. Co	Inc. ny supervision a
PERMIT NUMBER		<u>-</u>			·		<del></del>				
	20002			- 1	RILLER'S					S REQUIRED IF F	IUN FO. REQUIRED IF R
APPROVED DATE	1				SAMPLES		EQUIRED IF R	· ·	Unice.	STOTEM TEST IN	O. NEGOMED II (
4-31-	0)	7		1 -	SAMPLES					,	
AB ROVED BY	$(\mathbb{N} \times \mathbb{Z})$		A Balance		NATER SA	MPLES	REQUIRED AT			<u> </u>	
NOTE >	THIS PERMIT	<b>WOT TF</b>	RANSFERABLE	TO ANY	THER	PERSC	ON OR TO A	NY OTHER	LOCA	TION.	
	THIS PERMIT BY				T CONSTI	TUTE E	NDORSEMENT	OF THE GEOL	OGIC N	MERITS OF THE I	PROPOSED WELL N
LIPOT TOCKNES				1	of th	ne				,	_ Company conf
that an appr	oved drilling pe	rmit ha	s been obtained	d by the o	wner of	this we	il. Council a	pproval of th	is per	mit will be sho	own on this form
presence of	a permit numbe	er and s	signature of auth	norized co	uncil rep	resent	ative.		1_=		
DRILLER'S SIGNA	ATURE			· .					DATE		
MO 780-0211 (9-01	) :		REMIT TWO COPIE	S TO: MISSOU	RI OIL AND	GAS COL	JNCIL, P.O. BOX 2	50, ROLLA, MO 65	5402		

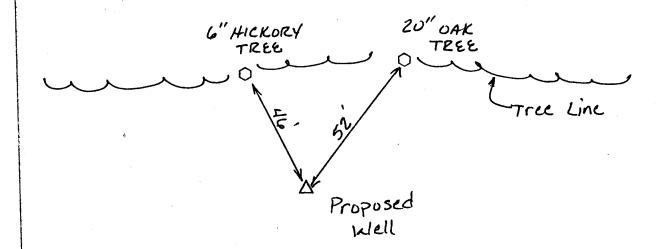


MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

**WELL LOCATION PLAT** 

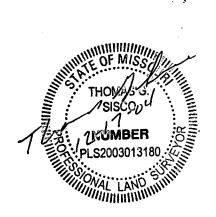
DWNER  M M CA  LEASE NAME	47 U EI	GHT	. // _		Nail	D MU	PHV	,		
EASE NAME	169 Cr	4777	, <u>, , , , , , , , , , , , , , , , , , </u>			COUN	ITY A		<del></del>	
mm CAT	LY EIGH	141					Clin	ton		
824 FEET FROM	N)-(S)	ON LINE AND	<b>2044</b> FE		SECT	ION LINE OF SE	33	TWP <u>56</u>	_N, RANGE	30
					A					
					<u> </u>					
N					824		·			
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REMARKS	•									
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240 AC Vertica	1 Date	m NG	SVO 1	1929.						
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			FOI	<u>~:                                    </u>		nta G				
no de la companya de	INSTRU	CTIONS	-		This is to	o Certify that	I have ex	ecuted a su	irvey to a	accuratel
On the above plat	t, show distance	ce of the pi	roposed we	trom the	that the	ano gas well esults are cor	rectly show	ance with it	ove plat.	-2.030 an
two nearest section to the contract the cont	on lines, the l	nearest lea complete	se une, and d in or drill	ling to the	mat me f	courto are cur	. Jour Silve		p.u	
same reservoir. De	o not confuse	survey line	s with lease	lines. See			1111111111111			
rule 10 CSR 50-2	.030 for survey	requireme	ents. Lease	lines must			MISSOLL			
be marked.	•	-	,	*		IIIII Ali.	000	1/1/2	(	SEAL)
					REGISTERE	THO SURVEYOR	MAS G.	E	NUMBER	·
	REMIT TWO (						2947/D	4=		12190
	SOURI OIL A					EB: NU	MBED	K	200301	2100
P <sub>i</sub> .	O. BOX 250, F	IOLLA, MO	65401		160	- PP	05013180 .2	23		
<del></del>						11:00	$\iota_{\dot{\alpha}}$ .	11		

### Well Reference Ties M M Lazy Eight #1 SE1/4 NE1/4 NW1/4 Section 33-56-30



Grass

Not to scale.





## MISSOURI DEPARTMENT OF NATURAL RESOURCES

MISSOURI OIL AND GAS COUNCIL

#### WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

MEM METT	WOI	RKOVER	C DEEPEN	I 🗆 PLU	G BACK [	INJECTION	☐ SAME I	RESERVO	OIR DIFFE	RENT RI	ESERVOIR		. K∏ GAS □	DRY
OWNER							ADDRESS		<del>                                      </del>			,		
LaQuinta	Ex	plora	tion 8	Proc	ductio	on Co.	P.O.	Box	1170 L	iber	ty MC	640	69-1170	
LEASE NAME	WELL NUMBER													
	LA	LAZY EIGHT, LLC 1												
LOCATION OF WELL		SEC TWP RNG. OR BLOCK AND SURVEY LATITUDE LONGITUDE												
	SE NE NW SEC. 33 T-56N-R-30W													
CLINT	PERMIT NUMBER (OGC-3 OR OGC-31) 0 1 0 4 9 - 2 0 0 2 2													
DATE SPUDDED		-	DATE TOTAL	DEPTH RE	ACHED	DATE COMPLETE	D READY TO	)	ELEVATION (DF	, RKR, RT,	OR Gr.)	ELEVATION FLANGE 9	N OF CASING HD.	i
4-29-0	5		5-4	-05		PRODUCE OR IN. 9-16	-0'5			967		9	68	FEET
TOTAL DEPTH			PLUG BACK		тн									
522				507			<del>,</del>				<del></del>	040157	OCLS USED (INTER	NAL)
PRODUCING OR INJEC	TION	INTERVAL(S	) FOR THIS C	OMPLETION	N		۱ ۵		O (INTERVAL)	22			OES OSED (IMTER)	WAL)
GAS						·	DRILLING F		TIONAL SURVEY			DATE FIL		
WAS THIS WELL DIRECT	TION	ALLY '	WAS DIRECT		IVEY MADE?	-			TIONAL SURVET	FIECD:			-21- <u>05</u>	
YES TYPE OF ELECTRICAL	00.0	T.ITD : 000	YE		MTU TUE ST	ATE GEOLOGISTI	YE					DATE FIL		
Dual Compe									ou Como	nt D	ond	with	report	
Dual Comp	2113	aceu	FULUS	T L y - L	Juai I	CASING			TV CEILE	ш. в	ОПО	W <u>+ C11</u>		
CASING (REPORT A	11.6	TDINGS SE	T IN WELL	CONDITIO	TOP SUP				ETC.)				<del></del>	
PURPOSE		SIZE HOLE			ASING SET				TH SET	SACK	S CEMEN	Г	AMOUNT PULL	ED
FORFOSE	<del>                                     </del>	SIZE FIOLE	DAILLED	OILL O	NOING OL.		(				+			
SURFACE		10 <b>"</b>		7	<b>, t</b> j	17	.0#	į	53	2	2		noné	
	it						- "			75 s	acks	to		}
PRODUCTION	į	6.3/	8th"	4.	.5"	1.0	.5#	507	/	surf	1		none	
	it			· · · · · · · · · · · · · · · · · · ·										1
			· [			1								
		TUB	ING REC	ORD							ECORD		000000	
SIZE		EPTH SET	PAC	KER SET A	į.		ТОР		воттом		SACKS CEM		SCREEN	CEST
	N.	ертн <b>s</b> et 439	PAC FEET 4	KER SETAT	FEET 4	.5 INCH		FEET	воттом	FEET	SACKS CEM	ENT		FEET
		ертн <b>s</b> et 439	PAC	KER SETAT	FEET 4	.5 INCH	AC	ID, SH	BOTTOM OT, FRACTU	FEET	SACKS CEM	ENT	SCREEN  ZE RECORD	
	N.	ертн <b>s</b> et 439	FEET 4	KER SET A 40 RECORI	FEET 4		AC	ID, SHO	воттом	FEET	SACKS CEM	SQUEE		
2-3/8 NUMBER PER FEE	N.	439 PERFO	FEET 4 RATION	KER SETA 40 RECORI	PEET 4	ERVAL	AC	MOUNT A	DT, FRACTU AND KIND OF IIAL USED	FEET	EMENT	SQUEE DEPTH	EZE RECORD	
2-3/8  NUMBER PER FEE  3 shots	N.	439 PERFO	FEET 4 RATION	40 RECORI	PEET 4  DEPTH INTE	ERVAL quirrel	AC	MOUNT / MATER	BOTTOM  OT, FRACTI  AND KIND OF	FEET	EMENT	SQUEE	EZE RECORD	
2-3/8 NUMBER PER FEE	N.	439 PERFO	FEET 4 RATION	40 RECORI	PEET 4	ERVAL quirrel	AC A	MOUNT / MATER	DT, FRACTI AND KIND OF MAL USED	FEET	EMENT	SQUEE DEPTH	EZE RECORD	
2-3/8  NUMBER PER FEE  3 shots	N.	439 PERFO	FEET 4 RATION	40 RECORI	PEET 4  DEPTH INTE	erval quirrel erfs	250	MOUNT A MATER Gal	DT, FRACTI AND KIND OF MAL USED	FEET	EMENT	SQUEE DEPTH	EZE RECORD	
2-3/8  NUMBER PER FEE  3 shots per ft.	Z. (7)	439 PERFO SIZE AND	PEET 4 RATION DITYPE	A 448-Sand	DEPTH INTE	quirrel erfs	250 ODUCTI	MOUNT / MATER	DT, FRACTI AND KIND OF MAL USED . 15% H acid	JRE, C	EMENT 44	SQUEE DEPTH	EZE RECORD INTERVAL	
2-3/8  NUMBER PER FEE  3 shots per ft.	N.	PERFO  SIZE AND  3 – 3 / 8 D  ON OR INJECT	PEET 4 RATION DITYPE DP23	RECORE  448- Sand	РЕЕТ 4 О	erval quirrel erfs	250 ODUCTI	MOUNT / MATER	DT, FRACTI AND KIND OF MAL USED . 15% H acid	JRE, C	EMENT 44	SQUEE DEPTH	EZE RECORD INTERVAL	
NUMBER PER FEE  3 shots per ft.  DATE OF FIRST PRODES Shut In was	N. I	PERFORMANCE  A 3 9  PERFORMANCE  SIZE AND  B - 3 / 8 D  ON OR INJECTION OF INJECTIO	FEET 4  RATION  DTYPE  DP23	RECORI  448- Sand  PRODUCIN	DEPTH INTE	quirrel erfs INITIAL PR	250 ODUCTI	MOUNT / MATER  Gal .  ON	BOTTOM  OT, FRACTI  AND KIND OF HAL USED  15% H acid	PEET DIRE, C	EMENT  4 4	SQUEE  DEPTH  8 4 4 5	EZE RECORD INTERVAL	
NUMBER PER FEE  3 shots per ft.  DATE OF FIRST PRODICES Shut In was contact to the state of the	N. 3	PERFORMANCE  SIZE AND  SIZE AND  ON OR INJECTION OF THE COLUMN OF THE CO	PEET 4 RATION DITYPE DP23	PRODUCIN FLO	РЕЕТ 4 О	quirrel quirs erfs INITIAL PR INDICATE IF FLOW	250  CODUCTI TING, GAS LIII	MOUNT / MATER  Gal .  ON	DT, FRACTI AND KIND OF MAL USED  15% H acid  MPING-IF PUMF	PING, SHO	EMENT 44	SQUEE  DEPTH  8 4 4 5	INTERVAL  6 1  PUMP)  OIL GRAVITY	
NUMBER PER FEE  3 shots per ft.  DATE OF FIRST PRODICE Shut In was proposed by the proposed by	N. I	PERFO SIZE AND 3-3/8D ON OR INJECTING IN	PEET 4 RATION DITYPE DP23 TION OF CHOKE SIZE 1"	PRODUCIN FLC	DEPTH INTE-456 S 1 24 p  OWING L PRODUCED SST 0	erval quirrel erfs INITIAL PR INDICATE IF FLOW	250  ODUCTI ING, GAS LIII GAS PROD 10	MOUNT A MATER  Gal  ON  FT, OR PUR  DUCED DUI	BOTTOM  OT, FRACTI  AND KIND OF HAL USED  15% H acid	PING, SHO	EMENT  44  W SIZE AND	SQUEE  DEPTH  8-45	INTERVAL  6 1  PUMP)  OIL GRAVITY	
NUMBER PER FEE  3 shots per ft.  DATE OF FIRST PRODI Shut In was DATE OF TEST PER 9-20-05 TUBING PRESSURE	N. 3	PERFORMANCE  439  PERFORMANCE  SIZE AND  3-3/8E  DIN OR INJECTING ITESTED  CASING PR	PAC 4 RATION D TYPE DP23 TION OT CHOKE SIZ 1 " BESSURE	PRODUCIN FLC	DEPTH INTE  456 S  1 24 p  IG METHOD (  DWING  L PRODUCED  ST 0	quirrel erfs INITIAL PR INDICATE IF FLOW DURING DUCTION	250  CODUCTI TING, GAS LIII	MOUNT / MATER  Gal .  ON  FT, OR PUR  BUCED DUI	DT, FRACTI AND KIND OF HAL USED  15% H acid  MPING - IF PUMF RING TEST  MCF	PRET JRE, C	EMENT  44  W SIZE AND PRODUCED 0	SQUEE  DEPTH  8-45	PUMP.) OIL GRAVITY	
NUMBER PER FEE  3 shots per ft.  DATE OF FIRST PRODI Shut In was DATE OF TEST PRODI TUBING PRESSURE 5 1b	N. 3	PERFO SIZE AND SIZE A	PAC PEET 4  RATION 1  D TYPE  DP 23  THON OT  CHOKE SIZ 1 "  RESSURE	PRODUCIN FLO	DEPTH INTE  456 S  1 24 p  G METHOD (  OWING  L PRODUCED  ST 0  ATE OF PROF	erval quirrel erfs  INITIAL PR INDICATE IF FLOW DURING  BUILDICTION mcf	250  CODUCTI TING, GAS LIII GAS PROD 10	MOUNT A MATER  Gal  ON  FT, OR PUR  DUCED DUI	DT, FRACTUAND KIND OF HAL USED  15% HACID  MPING - IF PUMF RING TEST  MCF	PRET JRE, C	EMENT  44  W SIZE AND PRODUCED 0	SQUEE  DEPTH  8 4 5	PUMP.) OIL GRAVITY	
NUMBER PER FEE  3 shots per ft.  DATE OF FIRST PRODES Nut In was pressure produced by the pressu	N. J.	PERFO SIZE AND SIZE A	PAC PEET 4  RATION 1  D TYPE  DP 23  THON OT  CHOKE SIZ 1 "  RESSURE	PRODUCIN FLO	DEPTH INTE  456 S  1 24 p  G METHOD (  OWING  L PRODUCED  ST 0  ATE OF PROF	erval quirrel erfs  INITIAL PR INDICATE IF FLOW DURING  BUILDICTION mcf	250  CODUCTI TING, GAS LIII GAS PROD 10	MOUNT / MATER  Gal .  ON  FT, OR PUR  BUCED DUI	DT, FRACTI AND KIND OF HAL USED  15% H acid  MPING - IF PUMF RING TEST  MCF	PRET JRE, C	EMENT  44  W SIZE AND PRODUCED 0	SQUEE  DEPTH  8 4 5	PUMP.) OIL GRAVITY	
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#### INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

\* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

#### DETAIL OF FORMATIONS PENETRATED

DETAIL OF FORMATIONS PENETRATED								
FORMATION	ТОР	воттом	DESCRIPTION (SEE * ABOVE)					
FORMATION	0 51 65 215 220 365 371 391 397 448	51 65 214 220 364 370 390 396 447 456	Soil & Clay  Lime Shale & Lime Brown Sand **Knobtown GAS TEST 63Mcf Shut In Pressure 52 LB'S  Shale & Lime Sand ** GAS TEST 112 Mcf, Shut In Pressure  86 LB'S  Shale & Lime Black Shale COAL-**LEXINGTON GAS TEST  Shale & Lime SAND ** SQUIRREL GAS TEST 266 Mcf No Pressure Test Due to Water from upper zone					
	457 502 509 T.D.	501 508 513	Shale & Sandy Lime Black Shale & COAL Grey Shale  TOTAL GAS TEST 477,000 GAS PER DAY					
<b>}</b> r <sub>5</sub> .	(1) 3 (4) (4)							

### Warrior Operating Company, Inc.

10 November 2010

Scott Kaden
Missouri Department of Natural Resources
Geological Survey Program
P 0 Box 250
Rolla, Missouri 65402

RECEIVED
NOV 15 2010

Mo Oil & Gas Council

Dear Scott,

Following our conversation of yesterday, and my letter of the 3rd of November, regarding some additional information you needed before we can effectuate the transfer of wells to our company, I've enclosed the following for your review:

RE: Transfer of Well Operations; Clinton County

- 1) A Notice to Cancel Permit Application on the Double C Farms lease, DNR# 049-20028, signed by Jeff Leenerts.
- 2) A letter from LaQuinta Exploration & Production Company, Inc. ("LaQuinta") agreeing to the transfer of the listed wells from LaQuinta to Warrior Operating Company.
- 3) Your records had George Mosel listed as the operator of the Mosel #1 thru #7 wells. I've attached copy of a letter dated 3 December 2004 from Matthew Parker of your office releasing the bonds on these wells to Mr. Mosel and two e-mails regarding the transfer of operations on these Mosel wells to LaQuinta. I would trust these documents will suffice as evidence Mr. Mosel no longer is the operator and these wells likewise need to be transferred to Warrior Operating Company.

Scott, if you have further questions on any of this, please call. If all is approved, please advise the transfer of operations has been approved and the bond LaQuinta had posted can be released. When well/lease operations have been officially transferred, I'll send in the OGC-9 on 2010 gas production we have records of.

Respectfully, WARRIOR OPERATING COMPANY, INC.

Jeffrey/J. Steinke President

Encl.

### LaQuinta Exploration & Production Company, Inc.

November 10, 2010

Missouri Department of Natural Resources Geological Survey Program Post Office Box 250 Rolla, Missouri 65402 RECEIVED

NOV 15 2010

NO Oil & Gas Council

Re: Transfer of Well Operations

Gentlemen,

This letter is to inform you that LaQuinta Exploration & Production Company, Inc. acknowledges, agrees and confirms that operations on the wells listed on the attached sheet can be transferred to Warrior Operating Company, Inc.

Further, the plugging bond posted with the DNR-Missouri Oil & Gas Council by LaQuinta Exploration & Production Company, Inc. can be released. If you have questions on any of this, please call me.

Regards,

LaQuinta Exploration & Production Company, Inc.

Jeffrey L. Leenerts, President

789 Riley Ridge Road Linn Creek, MO 65052

816-456-0102

2 November 2010

RECEIVED

**WELL TRANSFERS**Missouri Department of Natural Resources, Geological Survey Program

NOV 15 2010

FROM (Old Operator): LaQUINTA EXPLORATION & PRODUCTION COMPANY, INC. WO Oil & Gas Council

TO (New Operator): WARRIOR OPERATING COMPANY, INC.

ALL WELLS IN CLINTON COUNTY, MISSOURI

LÉASE/WELL NAME	WELL NUMBER	DNR PERMIT NUMBER	LEGAL DESCRIPTION
Jones-Cruickshank	2	049-20026	SE SE SW §33-T56N-R30W
Jones-Cruickshank	3	049-20027	NE NE SW §33-T56N-R30W
Evans Farms, Inc.	1.	049-20025	SE NE NW §04-T55N-R30W
Charles Hinchey	1	049-20029	SE NE SW §04-T55N-R30W
Donald & George Wren	1 :	049-20024	SE SE NE §32-T56N-R30W
MM Lazy Eight, LLC	1	049-20022	SE NE NW §33-T56N-R30W
MM Lazy Eight, LLC	2	049-20023	SE NE NW §33-T56N-R30W
Mosel	1	049-20006	SW SE NW §28-T56N-R30W
Mosel	2	049-20007	SE NE SW §28-T56N-R30W
Mosel	3	049-20008	SE NE SW §28-T56N-R30W
Mosel	4	049-20009	NW SE SW §28-T56N-R30W
Mosel	5	049-20010	NW SE SW §28-T56N-R30W
Mosel	6	049-20011	NW NE NW §33-T56N-R30W
Mosel	7	049-20012	NW NE NW §33-T56N-R30W

Bob Holden, Governor • Stephen M. Mahfood, Director

### DEPARTMENT OF NATURAL RESOURCES

www.dnr.mo.gov

12/03/2004

Mr. George Mosel 6830 NE Highway H Turney, MO 64493 RECEIVED

NOV 15 2010

Mo Oil & Gas Council

Dear Mr. Mosel

Enclosed are the following certificates of deposit: 9713, 9714, 9715, 9716, 9717, 9718, 9719, Each certificate of deposit is for the individual amount of six hundred and fifty dollars (\$650.00), each certificate of deposit is from the Mercantile Bank of Plattsburg. These certificates of deposit were used as plugging bonds for 7 wells as required under the RULES AND REGULATIONS OF THE MISSOURI OIL AND GAS COUNCIL. These plugging bonds are being released as a separate company has posted a bond for the wells formerly under the above-mentioned bonds. This company has taken responsibility for these wells. The Missouri Department of Natural Resources, Geological Survey and Resource Assessment Division, Geological Survey Program, UIC/Oil and Gas Unit formally releases Bonds # 9713, 9714, 9715, 9716, 9717, 9718, and 9719. Should you have any questions, please feel free to contact me via any of the methods listed below.

Sincerely,

GEOLOGICAL SURVEY AND RESOURCE ASSESSMENT DIVISION

Matthew Parker, Unit Chief Hydrogeologic Investigation Unit Geological Survey Program

Wellhead Protection Section

P.O. Box 250 Rolla, MO 65402

573/368/2195 573/368/2317<sub>fax</sub>

email: matt.parker@dnr.mo.gov

Integrity and excellence in all we do

G





"LaQuinta Gas Company" <info@laquintagascompany.com> To: \*

Subject: Re: Mosel Wells (Clinton County)

"Matt Parker" <matt.parker@dnr.mo.gov> From:

Tue, 19 Oct 2004 10:53:24 -0500 Date:

I believe Dave or I can supply you with the other permit information. I will be making the necessary changes to ownership. In releasing the bonds back to Mr. Mosel I will need to know if his mailing address is still RR 1, Box 79, Turney, MO and if he wants the cds sent to that address. If you could ask him to contact me or if you could relay the information to me I would appreciate it.

Thanks.

Matthew Parker, Unit Chief Hydrogeologic Investigation Unit Geological Survey Program Geological Survey and Resource Assessment Division Rolla, MO 65402 P.O. Box 250 573/368-2195 573/368-2317(fax)

RECEIVED

NOV 15 2010

Mo Oil & Gas Council

"LaQuinta Gas Company" <info@laquintagascompany.com>

email: matt.parker@dnr.mo.gov

To matt.parker@dnr.mo.gov

Subject Mosel Wells (Clinton County)

10/19/2004 07:32 AM

Hi Matt, We are going to assume operations on the seven wells on the George Mosel (T56N-R30W Sections 28 & 33) with our operating company LaQuinta Exploration and Production Company. We have permit numbers for five of the wells (Permit #'s 20006, 20007, 20008, 20011 and 20012. As I stated in an earlier email, we do not have any permit information for two of his wells, so I can't give you the numbers. We will be sending to you the transfer of operations form for these wells that we have typed up and George has signed.

Since we will be assuming operations of these wells, George would like for his CD's being held by US Bank to be release once our transfer is complete. George has seven CD's being held by US Bank, which I will send you copies of if you need them.

Thank You, Jeff Leenerts

http://us.f125.mail.yahoo.com/ym/ShowLetter?box=Inbox&MsgId=5539\_4448894\_92744\_1510\_1... 10/19/04